



**TELANGANA STATE ELECTRICITY REGULATORY COMMISSION**  
**5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul, Hyderabad 500 004**

**O.P.No.1 of 2023**

**Dated 02.03.2023**

**Present**

Sri. T. Sriranga Rao, Chairman  
Sri. M. D. Manohar Raju, Member (Technical)  
Sri. Bandaru Krishnaiah, Member (Finance)

Northern Power Distribution Company of Telangana Limited,  
Vidyut Bhavan, Nakkalagutta, Hanmakonda. ... Petitioner

And

-Nil- ... Respondents

**In the matter of consent to PPA entered by TSNPDCL with TSGENCO for procurement of 4.6 MW Solar Power from proposed TSGENCO Solar Power Plant at mini hydel station, Peddapally for a period of 25 years from COD of the Solar Plant at the tariff to be determined by the Commission upon the filings of TSGENCO under Section 62 of the Electricity Act, 2003 after synchronisation of the said solar plant.**

The petition having been taken on file in O.P.No.1 of 2023 and having considered the TSNPDCL submissions, the written objections/suggestions received from the stakeholders, the issues raised during the Public Hearing held on 14.02.2023, responses to the same by TSNPDCL and all other relevant material placed on record the Commission passed the following:

**ORDER**

Northern Power Distribution company of Telangana Limited (TSNPDCL or Petitioner) has filed a petition on 12.12.2022 under Sections 62, 86(1)(b) of the Electricity Act, 2003 and under Section 21(4) of the Telangana Electricity Reform Act, 1998 seeking consent for procurement of 4.6 MW Solar Power from proposed Telangana State Generating Corporation Limited (TSGENCO) Solar Power plant at Mini Hydel Station (MHS), Peddapally for a period of 25 years for a period of twenty five (25) years from the date of commercial operation (CoD) of the Solar Plant at the

tariff to be determined by the Commission upon the filings of TSGENCO under Section 62 of the Electricity Act, 2003 after synchronisation of the said Solar Plant, duly enclosing Power Purchase Agreement (PPA) concluded with TSGENCO on 13.09.2022.

2. The averments of the petition are as extracted below:

- a) Previously, TSGENCO proposed for sale of power from upcoming 5 MW Solar Power plant at MHS, Peddapally @ Rs.3.72/unit. TSNPDCL sought approval from the Commission for procurement of power from the said plant. The Commission expressed its view that as per Ministry of Power (MoP), Government of India (GoI) resolution dated 03.08.2017, DISCOMs shall procure power from Solar Projects above 5 MW capacity only through Competitive Bidding.
- b) Accordingly, TSGENCO has revised the capacity to 4.6 MW and offered for sale of power from proposed Solar Power project at MHS, Peddapally at a tariff of Rs.3.16/unit.
- c) On the request of according in-principal consent, the Commission directed TSNPDCL as below:
  - i) *To evaluate the requirement of Solar Power and upon requirement being justified, shall enter into draft PPA in line with the model Solar PPA approved by the Commission specifying that the tariff shall be determined by TSERC and file before TSERC seeking consent.*
  - ii) *Upon approval/consent of the draft PPA by the Commission, fair PPA is to be executed and a copy to be submitted to TSERC.*
  - iii) *After synchronization of the plant, Petition shall be filed by GENCO for determination of tariff under Section 62 of the electricity Act, 2003.*
- d) It is stated that keeping in view of the energy requirement of the State to comply with availability of power 24x7 for all consumers including Agriculture and to meet the proposed Lift Irrigation (LI) loads as per the policy directions of Government of Telangana (GoTS), TSNPDCL agreed for procurement of Solar Power from the proposed solar Power Plant at MHS, Peddapally of TSGENCO.
- e) Accordingly, draft PPA has been concluded with TSGENCO on 13.09.2022 for the said procurement of Solar Power.
- f) The said procurement of 4.6 MW capacity of Solar Power through TSGENCO has been taken up considering the following:

- i) TSNPDCL is entrusted with the dual responsibility of not only to adhere to the various regulations/orders issued by TSERC/CERC/MNRE/MoP but also the mandate enlisted in the Electricity Act, 2003 to maintain reliable power supply with least cost principle.
- ii) As such to meet the growing demand of the Telangana State and to ensure 24 hours uninterrupted power supply to all categories of consumers including agricultural services as per the directions of Government of Telangana, the subject procurement is necessitated. As the proposed plant is of capacity 4.6 MW only, annual generation from plant is 8.87 MU/annum with 22% CUF.
- iii) Further, in view of the commitment for achieving 500 GW RE power by 2030 made by Government of India at CoP 26, all States have been directed to increase the RE capacity additions accordingly. Hence, TSDISCOMs need to be prepared for Renewable Energy capacity addition in a phased manner.
- iv) The present RE installed capacity tied up by TSNPDCL under Power Purchase Agreements (PPAs) is as given below:

Category	PPA Capacity (MW)	Remarks/Details
Biomass	18	6 MW (M/s Ritwik Power Projects Limited) PPA expired in Nov,22 and 6 MW (M/s Shalivahana Green Energy Limited) PPA expire in Dec,22; and 6 MW (M/s NSL Renewable Power (P) Limited) No Power generation since long
Bagasse	66.45	Out of 66.45 MW, 20 MW (Nizam Sugars) Plant is not in operation and apart from this M/s Madhucon Sugars & Power Industries Limited signed PPA for 19 MW out of 24.2 MW in the year 2021, M/s Gayathri Sugars (6 MW) PPAs is going to expire in FY 2026 and M/s Gayathri Sugars (16.25 MW) PPAs is going to expire in FY 2027.
Mini Hydrel	2	M/s AAAL Power Pvt. Ltd., PPA extended for 5 years i.e., till 01.10.2026
Industrial Waste based	7.5	
Solar (including all Bids, Bundled Power)	1013.29	
Solar Roof top	27.30	
Solar NTPC CPSU Ph-II Tranche I&II- 1692 MW	498.30	Commissioned 224.41 MW
Solar SECI ISTS Tranche VI – 400 MW	117.8	79.5 MW commissioned; Balance 38.3 MW to be commissioned by December 2022
Solar NTPC CPSU Ph-II Tranche III	307.76	SCOD from November 2023 to April 2024.

Category	PPA Capacity (MW)	Remarks/Details
Solar SECI ISTS Tranche IX	294.5	SCOD Oct 2023.
TSGENCO Solar 4.6 MW	4.6	Included in the present petition
<b>Total</b>	<b>2357.5</b>	

v) The Commission mandated RPPO is as given below:

Financial Year	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
Solar RPPO %	5.33	5.77	6.21	7.10	7.5	8	9	10	11
Non Solar RPPO %	0.67	0.73	0.79	0.90	1	1.25	1.5	1.75	2
<b>Total</b>	<b>6.00</b>	<b>6.50</b>	<b>7.00</b>	<b>8.00</b>	<b>8.5</b>	<b>9.25</b>	<b>10.5</b>	<b>11.75</b>	<b>13</b>

vi) The details of compliance of RPPO by TSNPDCL are as below:

Financial Year	Solar RPPO %		Non-Solar RPPO %		Total RPPO %	
	As mandated by TSERC	Achieved by TSNPDCL	As mandated by TSERC	Achieved by TSNPDCL	As mandated by TSERC	Achieved by TSNPDCL
2018-19	5.33	10.09	0.67	1.00	6	11.09
2019-20	5.77	9.69	0.73	0.68	6.5	10.37
2020-21	6.21	8.96	0.79	0.81	7	9.77
2021-22	7.1	9.42*	0.9	0.69*	8	10.11*

\* provisional

- vii) As could be seen from the above table, TSNPDCL has been able to satisfy the Solar RPPO targets prescribed by TSERC from FY 2018-19 till FY 2021-22. However, it could marginally meet the Non-Solar RPPO targets in some years.
- viii) With the growing demands (estimated at 8-9% growth rate), TSNPDCL would not be able to meet the RPPO targets fixed by State ERC.
- ix) As such, in light of the new RPPO targets fixed by this Hon'ble TSERC vide RPPO Regulation No.7 of 2022 and increasing load growth @ 8~9%, the present procurement of Solar power helps TSNPDCL comply the new RPPO targets.
- x) Regulation No.7 of 2022 also provides that on achievement of Non-Solar RPPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Solar energy purchased beyond specified Solar RPPO for that particular year.
- xi) In view of the limited non-Solar potential availability in the state of Telangana, the present procurement of Solar power would help TSDISCOMs to meet the shortfall in Non-Solar RPPO in future.
- xii) Further, this solar tariff is single part levelized tariff fixed for 25 years, unlike Thermal power tariff being two parts with increasing Variable Cost component. Moreover, on 7<sup>th</sup> November 2022, MOP has issued draft Renewable Generation Obligation as per Revised Tariff Policy, 2016 wherein it is proposed that *"The capacity of renewable energy to be established/procured/supplied by new coal/lignite based thermal generating station to be minimum twenty five percent of the capacity of thermal generating station being established"*.

- xiii) The environmental concerns/restrictions are being imposed for operating the old Thermal plants beyond their PPA periods. In such a case, procurement of Solar energy complimented with Battery Energy Storage Systems would be the best alternative to meet the growing demands and peak demand in near future as the cost of Battery Energy Storage would be reduced.
- g) In addition to the above, it is stated that since this proposed Solar Power plant is installed near load centre i.e., injection at 33 kV level in 33/11 kV substation, it will reduce the Transmission & Distribution (T&D) losses and generation being near to load centres will reduce loading on transmission network. At the same time energy pumped at 33 kV level will also avoid Transmission charges and investment towards transmission infrastructure.
- h) Further, TSSNPDCCL is desirous of purchasing all declared energy from project and TSGENCO is willing to sell the power to TSNPDCL on mutually agreed terms and conditions. This Agreement is enforceable subject to obtaining consent of the Commission and the tariff to be determined by the Commission upon filing the petition. Tentative per unit saving on installation of Solar Power Plant distribution level is presented in table below:

Power Purchased at ISTS Substation	A	2.45	Rs./unit	As per SECI Approved PPA Costs
Transmission losses including PGCIL as per FY 2020-21	B	4.48	%	
Power Purchased Cost at DISCOM Periphery - Considering Transco losses	$C=(A/(1-\%B))$	2.56	Rs./unit	
Transmission Tariff per annum for FY 2020-21	D	1,262,280	Rs./MW/year	As per ERC transmission Tariff Order
Average Generation of 1 MW Solar Plant @ 22% CUF	E	1.93	MU/Annum	
Transmission Charges Per unit	$F=D/E*10^6$	0.65	Rs./unit	
Power Purchase cost for 1 Unit of generation at Distribution level i.e 33 kV level	$G=C+F$	3.21	Rs./unit	
Savings in energy charges due to Installation of solar power plant near load centers.	$H=G-A$	0.76	Rs./unit	

### **Statutory/Regulatory Provisions**

3. The following are the Statutory/Regulatory provisions in the matter of approval or consent of PPAs.

#### **Section 62 of the Electricity Act, 2003 [Determination of Tariff]**

- (1) *The Appropriate Commission shall determine the tariff in accordance with provisions of this Act for -*
- (a) *supply of electricity by a generating company to a distribution licensee:*

#### **Section 86(1)(b) of the Electricity Act, 2003 [Functions of State Commission]**

- (1) *The State Commission shall discharge the following functions, namely:-*
- (a) *... ..*
- (b) *regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;*

#### **Section 21(4)(b) of the Telangana Electricity Reform Act, 1998 [Restrictions on licensees and Generating Companies]**

- (1) *... ..*
- ... ..
- (4) *A holder of a supply or transmission licence may, unless expressly prohibited by the terms of licence, enter into arrangements for the purchase of electricity from,-*
- (a) *... ..*
- (b) *any person or Generating Company with the consent of the Commission.*

#### **Regulation No.1 of 2019**

##### **4.3 Determination of Tariff for Existing Generating Station**

- 4.3.1 *Where the Commission has, at any time prior to April 1, 2019, approved a power purchase agreement or arrangement between a Generating Entity and a Distribution Licensee or has adopted the Tariff contained therein for supply of electricity from an existing generating Unit/Station, then the Tariff for supply of electricity by such Generating Entity to the Distribution Licensee shall be in accordance with the Tariff mentioned in such power purchase agreement or arrangement for such period as so approved or adopted by the Commission.*
- 4.3.2 *Where, as on April 1, 2019, the power purchase agreement or arrangement between a Generating Entity and a Distribution Licensee for supply of electricity from an existing Generating Unit/Station or the tariff therein has not been approved by the Commission, or where there is no power purchase agreement or arrangement, the supply of electricity by such Generating Entity to the Distribution Licensee after April 1, 2019 shall be in accordance with a power purchase agreement approved by the Commission.*

*Provided that the petition for approval of such power purchase agreement or arrangement shall be filed by the Distribution Licensee with the Commission within three months from the date of notification of these Regulations:*

*Provided further that the supply of electricity shall be allowed to continue under the present agreement or arrangement until such time as the Commission approves such power purchase agreement, and shall be discontinued forthwith if the Commission rejects it, for reasons to be recorded in writing.*

### **Admission of Petition**

4. The petition was examined and found to be generally in order as required under TSERC (Conduct of Business) Regulations, 2015 [Regulation No.2 of 2015]. The original petition has been taken on record by assigning O.P.No.1 of 2023.

### **Notification inviting Objections/Suggestions**

5. The Petitioner, as directed by the Commission, has issued a Public Notice on 06.01.2023 in two (2) Telugu, two (2) English and One (1) Urdu daily newspapers (Annexure-I) having wide circulation in its area of supply inviting objections/suggestions on its filings, if any, from the interested person(s)/stakeholders. The filings along with the supporting documents (power purchase agreement) have been made available by the Petitioner on its website in downloadable form and the same is made accessible in TSERC website [www.tserc.gov.in](http://www.tserc.gov.in). It was also notified in the Public Notice that objections/suggestions, if any, on the filings together with supporting material may be sent to the Chief General Manager/RAC in person or through a registered post by 30.01.2023 by 5 pm, duly marking a copy of the same to the Commission. Further, it was also notified that the Commission intends to conduct a Public Hearing in the Court Hall of TSERC, Hyderabad on 14.02.2023.

### **Response to Notice**

6. In response to the Public Notice, One (1) stakeholder has submitted his objections/ suggestions on petitioner's filings, whose details are given in Annexure-II.

### **Public Hearing**

7. Public Hearing was conducted on 14.02.2023 from 11.00 am onwards in the Court Hall of TSERC. During the Public Hearing, the petitioner made a brief presentation on its filings and then the Commission heard the stakeholders desiring to

be heard. At the end, the petitioner responded on the issues raised by the objector and on directions of the Commission, petitioner filed written submissions.

8. The issues have been identified, summarised by considering all the written/oral (during public hearing) objections/suggestions received from the stakeholders, corresponding responses given by TSNPDCL and the same are discussed in the subsequent paragraphs.

### **Issue 1: Reduced Capacity of Solar Power Plant**

#### **Stakeholder Comments**

9. TSNPDCL initially sought for approval for purchase of solar Power from 5 MW Solar Plant of TSGENCO @ Rs.3.72/unit. The Commission has expressed its view to procure it through competitive bidding. Now, TSNPDCL sought for purchase of Solar Power from 4.6 MW solar Plant @ Rs.3.16/unit. How could TSGENCO reduced the capacity and tariff of the plant.

#### **TSNPDCL Response**

10. TSNPDCL response to the above comment is as follows:

- a) TSGENCO reduced the capacity after considering the technical & commercial reasons and the proposed Tariff is found to be varied accordingly.
- b) Initially TSGENCO has proposed for establishment of 5 MW solar power at 6<sup>th</sup> Mile 0.6 MW; 7<sup>th</sup> Mile 0.6 MW; 9<sup>th</sup> Mile: 0.2 MW; 12<sup>th</sup> Mile : 1.2 MW; 14<sup>th</sup> Mile: 1.2 MW; 16<sup>th</sup> Mile: 1 MW and 19<sup>th</sup> Mile: 0.2 MW with Tariff of Rs.3.72/kWh in surplus land available at Mini Hydel Stations (MHS) of capacity 9.16 MW situated at various mile of D83 Kakatiya Canal to fully utilize the available evacuation system, man power and to safeguard the TSGENCO vacant lands available at the MHS, Peddapalli from encroachments.
- c) After detailed techno economical study of the project, it was concluded that establishment of smaller capacities are unviable. Hence the project capacity has been revised to 4.6 MW and levelized tariff has comedown to Rs.3.16/kWh due to enhancement of Capacity Utilization Factor (CUF) from 18% to 21% by considered as per central Electricity Regulatory commission (CERC) notification No:RA14023(11)/4/2020-CERC dated: 23.06.2020 upon the bidders acceptance of the same.
- d) However, the present petition filed by TSNPDCL is for consent to the PPA only. As per the directions of the Commission, TSGENCO will file a separate petition for determination of Tariff after commissioning of plant.

## **Commission's View**

11. The Commission has taken note of the submissions of the stakeholder and TSNPDCL and the tariff will be decided by the Commission by following regulatory process.

## **Issue 2: Necessity for Power Purchase from TSGenco**

### **Stakeholder Comments**

12. Following points, among others, are to be considered before arriving at a conclusion in the subject petition:
  - a) TSNPDCL agreed for procurement of solar power from the subject project, to meet the agricultural loads, LIS loads, 24x7 power supply seems to be superficial.
  - b) TSNPDCL contention that to maintain reliable power supply with least cost principle, this Solar Power Purchase will be useful. This could have been ensured with competitive bidding.
  - c) TSNPDCL submission that the present purchase will be useful in achieving the National target of 500 GW Solar, appears to be too generalized.
  - d) Reference to draft MoP, Gol resolution dated 07.11.2022 that minimum 25% of thermal capacity is to be RE capacity, is legally not binding on DISCOMs. Such proposals of Central Government without considering ground realities like existing thermal tie-ups, etc., are detrimental to TSGENCO interests and interests of consumers.
  - e) Submission of solar power from the plants nearby load centre with reduce T&D losses is a valid point that was ignored in the PPAs with NTPC, SECI, etc., in spite of the submissions of objectors.
  - f) Single part tariff for Solar Power is not new and revised tariff does not reflect the efficiency of TSGENCO.

### **TSNPDCL Response**

13. TSNPDCL response to the above comments is as follows:
  - a) Solar Power purchases from Central entities like NTPC, SECI, etc., were considered in view of the competitive tariffs due to certain Gol schemes and waiver of ISTS charges.
  - b) Addition of Solar power is helping TSNPDCL cater to the Agricultural and LIS demands in daytime largely.
  - c) In spite of limited availability of Non-Solar RE potential, TSNPDCL are putting the efforts to add non-solar RE to the extent available. Any surplus solar will be helpful to bridge the gap.
  - d) As submitted, Tariff for the subject solar power purchase will be determined by TSERC separately, after the plant is commissioned.

- e) Except already entered PPAs with thermal power projects, TSNPDCL have no new plans in pipeline. Future power demands need to be met with Solar/RE power purchase tie-ups.

**Commission's View**

- 14. The Commission has taken note of the submissions of the stakeholder and the replies of TSNPDCL and also takes note of the requirement of power during certain time blocks in a day, more so in summer months.

**Issue 3: RPPO Obligation**

**Stakeholder Comments**

- 15. Stakeholder has submitted the following comments on the issue:
  - a) As per the submissions made, TSNPDCL has already crossed the RPPO targets including Solar, given by TSERC.
  - b) Submission of NPDCL that in view of growing demand by 8% to 9%, higher RPPO targets in future can be met with this subject solar power purchase is devoid of substantiation based on factual position.
  - c) Submission of TSNPDCL that addition of Solar power will also helpful in meeting the non-solar RPPO targets implies that setting of non-solar RE targets under RPPO is unwarranted and does not correspond to limited availability of non-solar potential in the State.
  - d) Even if TSNPDCL, cannot meet the RPPO targets, it can purchase the surplus available with TSSPDCL to meet RPPO.

**TSNPDCL Response**

- 16. Though at present, state DISCOMs are not obligated to comply with the MoP notified RPPO trajectory, it is likely that the State RPPOs may be directed to align with the MoP RPPO, in terms of National Tariff Policy & Electricity Act Amendments Bill in future. Though such facility is available, it may be noted that power demand in TSNPDCL is increasing enormously.

**Commission's View**

- 17. The Commission has notified the RPPO Regulation No.4 of 2022 prescribing the trajectory i.e., minimum percentage of renewable energy which an Obligated Entity is required to purchase for the period from FY 2022-23 to FY 2026-27. The Commission is in agreement with TSNPDCL that it may need to procure RE power on economic principles not only to meet their RPO obligation but also to meet increase in load growth due to Lift Irrigation schemes and 24x7 uninterrupted quality power supply to all the categories of supply including Agriculture sector.

## **Issue 4: Surplus Power**

### **Stakeholder Comments**

18. Stakeholder has submitted the following comments on the issue:
- a) As per the ARR filings, TSNPDCL is exceeding the RE power purchases under RPPO targets and hence the need for subject Solar Power Purchase does not arise.
  - b) As per RRPO Regulation No.7 of 2022, the DISCOMs are mandated to purchase a minimum of solar and non-solar RE/NCE of 9.25% for 2023-24, 10.50 % for 2024-25, 11.75% for 2025-26 and 13% for 2026-27. Going by the trend of availability of RE/NCE to the TSDISCOMs, they would exceed the minimum targets under RPPO even up to FY 2026-27.
  - c) In the orders dated 22.06.2022 and 26.10.2022, while issuing consents for purchase of power from NTPC, SECI and NHPC, the Commission must have considered outcome of substantial increase in availability of surplus power and far exceeding RPPO targets as DISCOMs turn out to be with projected surplus availability of 13441 MU for FY 2023-24. As such, projected deficits for FYs 2024-25, 2025-26 and 2026-27 projected in load generation balance would turn out to be unrealistic. Periodical review and appropriate modification of load forecasts and procurement plans based on ground reality before issuing consents to PPAs is needed. The Commission is expected to take holistic view and appropriate decisions as part and parcel of regulatory responsibility.
  - d) With the availability of substantial surplus power, need for purchasing solar power from the subject plant does not arise.
  - e) Purchasing power from this Solar Project leads to further surplus power and this leads to backing down thermal plants, paying idle fixed charges and burdening the consumers.

### **TSNPDCL Response**

19. When total power available for the whole year (from all sources) is calculated, there appears to be surplus power available. However, keeping the 24 hour reliable power supply to all consumers as per the mandate of the Government of Telangana, TSDISCOMs will have deficiency during certain time-blocks in a day, more so in summer months.

### **Commission's View**

20. The Commission has notified the RPPO Regulation No.4 of 2022 prescribing the trajectory i.e., minimum percentage of renewable energy which an Obligated Entity is required to purchase for the period from FY 2022-23 to FY 2026-27. The Commission is in agreement with TSNPDCL that they may need to procure RE power on economic principles not only to meet their RPO obligation but also to meet increase in load growth due to Lift Irrigation schemes

and 24x7 uninterrupted quality power supply to all the categories of supply including Agriculture sector.

### **Summary and Commission's Findings**

21. The Commission is of considered view that the following main contentions of TSNPDCL are of significance for approval/consent of the PPA on procurement of 4.6 MW Solar Power from TSGENCO Solar Plant at Peddapalli.
- a. To adhere to the various regulations/orders issued by TSERC/CERC/MNRE/MoP but also the mandate enlisted in the Electricity Act 2003, to maintain reliable power supply with least cost principle.
  - b. To meet the growing demand of the Telangana State and to ensure 24x7 uninterrupted power supply to all categories of consumers including agricultural services as per the directions of Govt of Telangana.
  - c. Renewable energy capacity addition in a phased manner to meet the commitment for achieving 500 GW RE power by 2030 made by Government of India at CoP 26 and direction to all States to increase the RE capacity additions accordingly.
  - d. The proposed solar plant being at load centre i.e., injection at 33 kV level in 33/11 kV substation, it will reduces T&D losses.
22. In view of the above, and as discussed in the foregoing paragraphs on dealing with the issues based on the objections/suggestion received from the stakeholder the Commission hereby accords consent under Section 86(1)(b) of the Electricity Act, 2003 and under Section 21(4)(b) of Telangana State Electricity Reform Act, 1998 to the Power Purchase Agreement concluded by TSNPDCL with TSGENCO for procurement of 4.6 MW Solar Power from TSGENCO Solar Plant at Peddapalli.
23. Accordingly, the matter is disposed of.

**This Order is corrected and signed on this the 2<sup>nd</sup> day of March, 2023.**

**Sd/-**  
(BANDARU KRISHNAIAH)  
MEMBER

**Sd/-**  
(M. D. MANOHAR RAJU)  
MEMBER

**Sd/-**  
(T. SRIRANGA RAO)  
CHAIRMAN

**//CERTIFIED COPY//**

**ANNEXURE-I  
NOTICE**

Appeared on 06.01.2023 in EENADU and NAMASTHE TELANGANA

<b>గౌరవనీయమైతి తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారి సమక్షంలో</b> <b>ఇంటి నం. 11-4-880, 8వ అంతస్తు, సింగరేణి భవన్, రెడ్ హిల్స్, హైదరాబాద్-500 004</b>			
<b>N/D ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ</b>			
<b>బహిరంగ ప్రకటన</b>			
<p>1. ఇందుమూలంగా యాచన్యండికి తెలియజేయునది ఏమనగా 29-12-2000 నాటికి పంపిణీ మరియు రిటైల్ సరఫరా ట్రైసిస్ట్రీ నం. 14 ఆఫ్ 2000 కఠిగి ఉన్న ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (TSNPDCL), TSGENCO ద్వారా పిటిషన్ దాఖలు చేసిన మీదట TSERCవే నిర్ణయించబడుట బార్నిష్ వర్గ కమర్షియల్ ఆపరేషన్ తేదీ నుండి 25 సంవత్సరాల కాలవ్యవధి కొరకు మీసీ హైడల్ స్టేషన్, పెద్దపల్లి వర్గ ప్రతిపాదిత TSGENCO సోలార్ పవర్ ప్లాంట్ నుండి 4.6 MW సోలార్ పవర్ సేకరణ కొరకు తెలంగాణ ఎలక్ట్రిసిటీ రిఫార్మ్ యాక్ట్, 1998లోని సెక్షన్ 21(4) క్రింద మరియు ఎలక్ట్రిసిటీ యాక్ట్, 2008లోని సెక్షన్ 82, 88 (1)/(B) సమ్మతి కొరకు తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి (TSERC) సమక్షంలో పిటిషన్ ఫైల్ చేసింది. ఈ ఫైలింగ్, O.P. నం. 01 ఆఫ్ 2023లో గౌరవనీయ కమిషన్చే రికార్డులోకి తీసుకోబడినవి.</p> <p>2). పైన తెలిపిన ఫైలింగ్ <a href="http://www.tsnpdcl.in">www.tsnpdcl.in</a> లో డౌన్లోడ్ చేసుకునే రూపంలో లభించును మరియు వాటిని <a href="http://www.tserc.gov.in">www.tserc.gov.in</a>లో చూడవచ్చును.</p> <p>3). ఫైలింగ్పై అభ్యంతరాలు/సూచనలు, ఏదైనా ఉంటే సహాయక మెటీరియల్తోపాటు, చీఫ్ జనరల్ మేనేజర్ (IPC &amp; RAC) TSNPDCL, ఇంటి నెం. 2-5-81/2, విద్యుత్ భవన్, నక్కలగుట్ట, హనుమకొండ-506 001కు వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 30-01-2023 సాయంత్రం 5 గంటలలోపు పంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో కమిషన్ సెక్రటరీ, TSERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/ సూచనలు నివేదించు వ్యక్తి (వ్యక్తులు)/ స్టేట్ హోల్డర్ (లు) వారి సంతకము మరియు పూర్తి పేరు, పోస్టల్ చిరునామా, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నంబర్ పొందుపరచగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరపున అభ్యంతరాలు/ సూచనలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనవలెను. అభ్యంతరదారు వ్యక్తిగతంగా వినాలనుకుంటే ప్రత్యేకంగా పేర్కొనవలెను. 4). అభ్యంతరాలు/సలహాల వివరాలను ఈ క్రింద తెలుపబడిన పట్టికలో పొందుపరిచి, జతపరచవలెను.</p>			
<b>అభ్యంతరదారు పేరు మరియు పూర్తి చిరునామాతో పాటు, ఇ-మెయిల్ ఐడి మరియు సంప్రదింపు నెంబర్</b>	<b>TSNPDCL ఫైలింగ్పై అభ్యంతరము(ల)/ సూచన(ల) సంక్షిప్త వివరాలు</b>	<b>ట్రైసిస్ట్రీయొక్క కార్యాలయమునకు అభ్యంతర/సూచన ప్రతిని పంపిన రుజువును జతపరచవలెనది (అవును/కాదు)</b>	<b>అభ్యంతరదారు వ్యక్తిగతంగా చివరబుక్కువ్వారా (అవును/లేదు)</b>
<p>5. తెలంగాణ రాష్ట్ర విద్యుత్ నియంత్రణ మండలి వారు తేదీ: 14-02-2023 (మంగళవారం) 11.00 గంటల నుండి కోర్ట్ హాల్, ఐదవ అంతస్తు, TSERC సింగరేణి భవన్, రెడ్ హిల్స్, హైదరాబాద్లో పబ్లిక్ హియరింగ్ను నిర్వహించాలని భావిస్తోంది.</p> <p><b>స్థలం: హనుమకొండ</b> <span style="float: right;"><b>సం/-చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్</b></span>  <b>తేదీ: 06-01-2023</b> <span style="float: right;"><b>టిఎస్ఎస్పిడిసిఎల్, వరంగల్</b></span></p>			
<b>DIPR RO.No. 10981-PP/CL/ADVT/1/2022-23, Dt: 5-01-2023</b>			

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**BEFORE THE HONOURABLE  
TELANGANA STATE ELECTRICITY REGULATORY COMMISSION  
D.No. 11-4-660, 5th Floor, Singareni Bhavan, Red Hills, Hyderabad 500 004**



**NORTHERN POWER DISTRIBUTION  
COMPANY OF TELANGANA LIMITED**

**PUBLIC NOTICE**

1. Notice is hereby given to all that Northern Power Distribution Company of Telangana Ltd. (TSNPDCL) holding Distribution and Retail Supply License. No.14 of 2000 as on 29.12.2000 filed a petition before the Telangana State Electricity Regulatory Commission (TSERC) for consent U/S 62, 86/(1)\(B) of the Electricity Act, 2003 and u/S 21(4) of Telangana Electricity Reform Act, 1998 for procurement of 4.6 MW Solar Power from Proposed TSGENCO Solar Power plant at Mini Hydel Station, Peddapally for period of 25 years from the Commercial Operation Date at the tariff to be determined by TSERC upon filing of petition by TSGENCO. These filings have been taken on record by the Hon'ble Commission in.O.P.No.01 of 2023.
2. The above referred filings are available on [www.tsnpdcl.in](http://www.tsnpdcl.in) in downloadable form and the same may be accessed at [www.tserc.gov.in](http://www.tserc.gov.in).
3. Objections / Suggestions, if any, on the filings, together with supporting material may be sent to the Chief General Manager (IPC&RAC), TSNPDCL, H.No.2-5-31/2, Vidyuth Bhavan, Nakkalagutta, Hanumakonda - 506001 in person or through Registered Post so as to reach on or before 30.01.2023 by 5 PM. A copy of the same must also be filed with the Commission Secretary, TSERC, at the address mentioned above. The Objections/Suggestions should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s) / Stakeholder(s) sending the Objections/ Suggestions. If the Objections/ Suggestions are filed on behalf of any organization or any category of consumers, it should be clearly mentioned.  
If the objector also wants to be heard in person it may also be specifically mentioned.
4. The Objections/Suggestion should accompany the following statement.

Name & Full Address of the Objector along with e-mail id and contact number	Brief details of Objection(s)/ Suggestion(s) on the filings of TSNPDCL	Whether copy of Objections/ Suggestion & Proof of delivery at Licensee's office enclosed (Yes/No)	Whether Objector wants to be heard In person (Yes/No)

5. Further, in this matter the Telangana State Electricity Regulatory Commission intends to conduct a Public Hearing in the Court Hall, 5th Floor, TSERC, Singareni Bhavan, Red Hills, Hyderabad on 14.02.2023 (Tuesday) from 11:00 hrs onwards.

Place: Hanumakonda  
Date:06.01.2023

**Sd/-  
CHAIRMAN & MANAGING DIRECTOR  
TSNPDCL, WARANGAL**

RO No: 1129-PP/CL-AGENCY/ADVT/1/2022-23

## عزت مآب تلنگانہ اسٹیٹ

### الیکٹریٹی ریگولیشن کمیشن کے روبرو

ڈور نمبر: 660-4-11، پانچویں منزل سنگاری بی بھون، ریڈلز، حیدرآباد۔ 500004



تلنگانہ لمیٹیڈ کی  
شمالی برقی تقسیم کمپنی

### اعلان عام

1- ذریعہ ہذا تمام کو اس بات کی اطلاع دی جاتی ہے کہ تاریخ 14 اکتوبر 2000ء اور ڈسٹریبیوشن کمپنی آف تلنگانہ لمیٹیڈ (TSNPDCL) ہولڈنگ ڈسٹریبیوشن اور ریٹیل سپلائی لائسنس نمبر: 14 بابت 2000ء تاریخ: 29-12-2000ء کو تلنگانہ اسٹیٹ الیکٹریٹی ریگولیشن کمیشن (TSERC) کے روبرو برائے رضامندی تحت دفعہ (B)/(1)/86، 62 الیکٹریٹی ایکٹ 2003ء کا اور تحت دفعہ (4) 21 تلنگانہ الیکٹریٹی ریگولیشن ایکٹ 1998ء کو درخواست دی ہے برائے حصول 4.6 MW سولار پاور کیلئے مجوزہ TSGENCO سولار پاور پلانٹ بمقام منی ہائیڈ اسٹیشن پداپلی سے کمرٹیل آپریشن تاریخ سے 25 سالہ مدت کیلئے دی ہے جس کی بحالگی کا تعین TSERC کی جانب سے دائر کردہ درخواست بذریعہ TSGENCO دی ہے۔ ان فائلنگس کو عزت مآب کمیشن نے O.P.No 01 بابت 2023ء ریکارڈ پر لے لیا ہے۔

2- مذکورہ بالا حوالہ فائلنگس دستیاب ہیں ویب سائٹ [www.tsnpdcl.in](http://www.tsnpdcl.in) پر ڈاؤن لوڈ فارم کی شکل میں اور اس تک رسائی [www.tserc.gov.in](http://www.tserc.gov.in) پر حاصل کی جاسکتی ہے۔

3- اعتراضات رجحانوں، اگر کوئی ہوں، برائے فائلنگس بمع تائیدی میٹریل چیف جنرل منیجر (IPC&RAC) TSNPDCL، H.No: 2-5-3-31/2 دور پوٹھ بھون ٹھکانہ ہنکنڈہ۔ 506001 کو شخص طور پر یا بذریعہ رجسٹرڈ پوسٹ 30-01-2023ء کو یا اس سے قبل 5:00 بجے تک ترسیل کئے جاسکتے ہیں۔ اس کی کاپی کمیشن کے سکرٹری TSERC کو مذکورہ بالا پتے پر داخل کی جاسکتی ہے۔ اعتراضات رجحانوں پر مناسب طور پر دستخط ہونی چاہئے اور عمل نام، ڈاک کا پتہ، ای میل آئی ڈی اور کنٹیکٹ نمبر، متعلقہ فرد (افراد) (فریقین) (فریقین) جو اعتراضات رجحانوں ردانہ کردہ ہے ہیں ہونی چاہئے۔ اگر اعتراضات رجحانوں کسی بھی تنظیم یا صارفین زمرہ کی جانب سے داخل کی جائیں تو اس کا واضح طور پر ذکر کرنا چاہئے۔

4- اعتراضات رجحانوں کے ہمراہ مندرجہ ذیل اسٹیمنٹ موجود ہونا چاہئے۔

اعتراض کنندہ کا نام اور عمل پتہ مع ای میل آئی ڈی اور نمبر	ٹی ایس این پی ڈی سی ایل کی فائلنگس پر اعتراضات (اعتراضات) رجحانوں کی تفصیلات ہونی چاہئے	لائسنس یافتہ آفس میں آیا اعتراضات رجحانوں اور ڈیجیٹل کے برقی کاپی منسک کی گئی ہے (ہیں نہیں)	آیا اعتراض کنندہ شخص طور پر سماعت کا خواہاں ہے (ہیں نہیں)

5- درخواستیں مندرجہ ذیل اسٹیمنٹ کی شکل میں پانچویں منزل سنگاری بی بھون ریڈلز، حیدرآباد میں 06-01-2023ء (شکل) کو 11:00 بجوں سے سماعت مارشلنگ کرنے کے لئے ہے۔

تاریخ: 06-01-2023

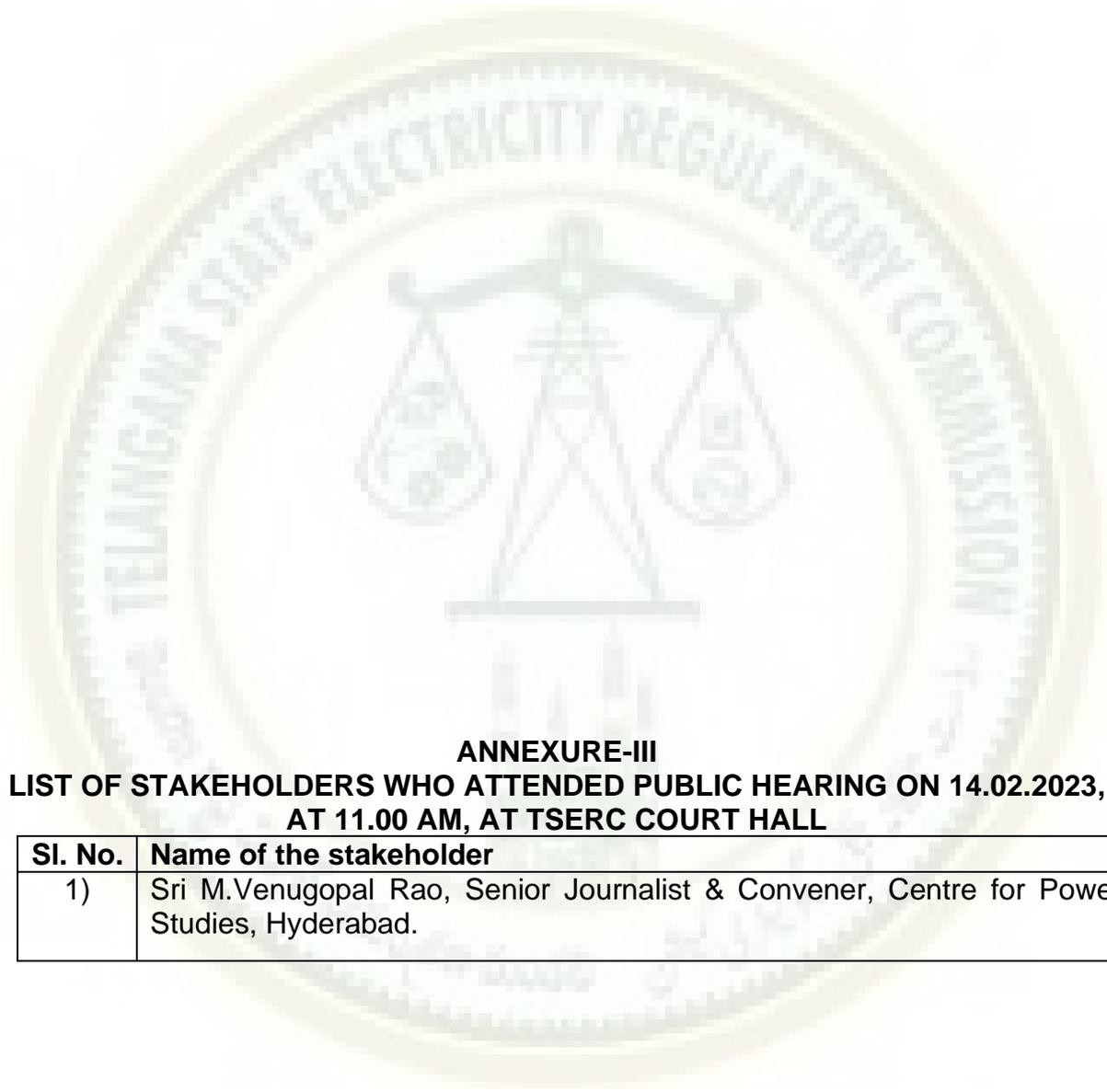
شرح دستخط

ر.و.نمبر: 1129-PP/CL/AGENCY/ADVT/1/2022-23

صدر ٹیکنیشن و ٹیکنالوجی ڈائریکٹر  
ٹی ایس این پی ڈی سی ایل، ورنگل

**ANNEXURE-II**  
**LIST OF STAKEHOLDERS WHO SUBMITTED WRITTEN**  
**OBJECTIONS/SUGGESTIONS**

<b>Sl. No.</b>	<b>Name of the stakeholder</b>
1)	Sri M.Venugopal Rao, Senior Journalist & Convener, Centre for Power Studies, Hyderabad.



**ANNEXURE-III**  
**LIST OF STAKEHOLDERS WHO ATTENDED PUBLIC HEARING ON 14.02.2023,**  
**AT 11.00 AM, AT TSERC COURT HALL**

<b>Sl. No.</b>	<b>Name of the stakeholder</b>
1)	Sri M.Venugopal Rao, Senior Journalist & Convener, Centre for Power Studies, Hyderabad.